



## Seattle City Light – AMI Business Case Results

Energy and Environment Committee

June 26, 2012



# Briefing Outline

- Background
- AMI Business Case Overview
- City Light 2012 AMI Business Case Results

# Background

- SCL studies and pilot project dating back to 2006
- Electro-mechanical meters are obsolete and out of production
- The majority of complaints SCL receives are billing related
- Meter reading at the premise significant labor costs and employee safety risks
- As meters age we lose revenue by under measuring usage
- Technology is now maturing with more capabilities

Many factors guide  
AMI selection.  
Weighting varies  
by utility.

# AMI Business Case Overview

- When done well, the AMI business case ...
  - Establishes the value of the AMI investment
  - Validates the vision by documenting how AMI can fulfill the vision
    - With sufficient capability and performance
    - At acceptable cost
    - With acceptable risk
  - Guides the AMI project in extracting the predicted benefits

**AMI** = *Advanced Metering Infrastructure*

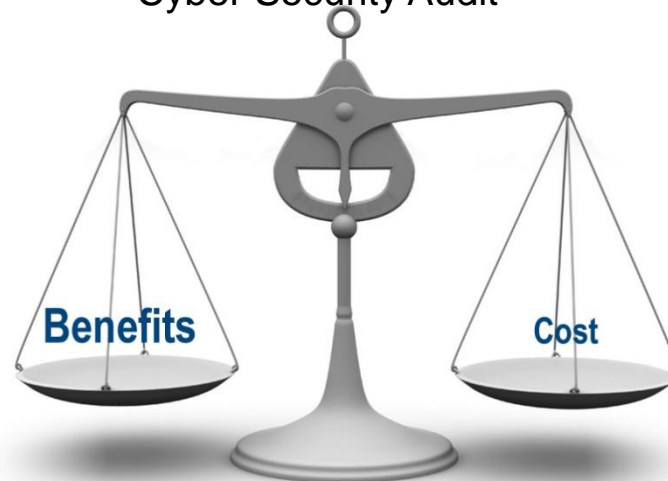
# Business Case Analysis

## Smart Grid Benefits

- Meter Accuracy
- Meter Reading Efficiency
- Billing Exceptions
- Billing Complaints
- Unbilled/Uncollectible Accounts
- Group Accounts
- Cash Flow
- Connects, Disconnects, and Account Transfers
- Outage Restoration
- Phase Balance
- Transformer Overloads and Sizing
- Vegetation Management
- Avoided CO<sub>2</sub> Emissions
- Pre-Pay
- Demand Response
- Voltage Optimization
- Distribution Automation
- Distributed Energy Resources

## Costs

- ◆ Multi-million dollar implementation over a relatively small customer base
  - Meter Infrastructure
  - Communication Infrastructure
  - IT Infrastructure
  - Program Management
    - Project Management Office (PMO)
    - Customer Education
    - Business Process and Organizational Change
    - Cyber Security Audit



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# Business Case Key Inputs

- Meter infrastructure costs/growth
- Comm. infrastructure costs/growth
- IT infrastructure costs/growth
- System load data
- Operations and maintenance variables
- Wholesale related costs
- Staff labor and vehicle costs
- Financial variables

T&D Infrastructure Cost Escalator:	3.0%	Water AMI Deployed:	No
Communication Infrastructure Cost Escalator:	3.0%	Gas AMI Deployed:	No
Info Tech Infrastructure Cost Escalator:	3.0%		
Customer Infrastructure Cost Escalator:	3.0%	% Solution Deployed in Year 1:	20%
		% Solution Deployed in Year 2:	40%
		% Solution Deployed in Year 3:	40%
		% Solution Deployed in Year 4:	0%
		% Solution Deployed in Year 5:	0%

Meter Cost Contingencies	
Electric - Post Deploy Material Credit:	\$61.00
Est % of Water Meters Retrofitted w/ Modules:	NA
Est % of Water Registers Retrofitted:	NA
Est % of Gas Meters Retrofitted w/ Modules:	NA
Est % of Gas Registers Retrofitted:	NA
Water Meter Pit Lid Contingency:	NA
Water Box Contingency:	NA

Demand Management (DM) Variables	
DM Solution or Strategy Deployed:	DM Solution 1
Est % of Customer DM Participation:	2.00%
Est Demand Reduction per Customer (kW):	1.4
Annual Hours of Peak Demand Reduction:	10 Hours
Est % of Energy Costs Applicable to DM:	2.00%
Capital Unit Cost per DM End-Point:	\$175
Monthly Cost of Incentive per Customer:	\$5.00

O&M Related Variables	
Annual O&M Expense Escalator:	2.0%
Annual O&M Benefits Escalator:	2.0%
Deployment Benefits Lag Factor:	80%
T&D Infrastructure O&M - % of Plant:	0.0%
Com Infrastructure O&M - % of Plant:	0.0%
Info Tech Infrastructure O&M - % of Plant:	10.0%
Customer Infrastructure O&M - % of Plant:	0.0%
AMI Component Failure Rate:	0.5%
Annual Scheduled Working Hours:	2080 Hours

**Model Options**

Navigate to Selected Worksheet: Costs Pivot Tables

Systems | Schedule | Meter Options | Capital Costs | O&M | Benefits | Load Data

AMI Solution: AMI Solution 1  
☐ Water ☐ Gas

MDM Solution: MDM Solution 1

CVR Solution: No CVO

DM Solution: DM Solution 1

DA Solution: No DA

DER Solution: No DER

Software as a Service (SaaS)  
 T&D & Com Infrastructure SaaS Contract: NA  
 IT Infrastructure SaaS Contract: 20 Year

Model Results  
 Cumulative NPV Breakeven Year: 2024

	5 Year	10 Year	15 Year	20 Year
NPV:	-\$7,402,930	-\$1,308,268	\$3,254,059	\$6,511,107
IRR:	-29.0%	2.4%	8.5%	10.5%

OK Update Help

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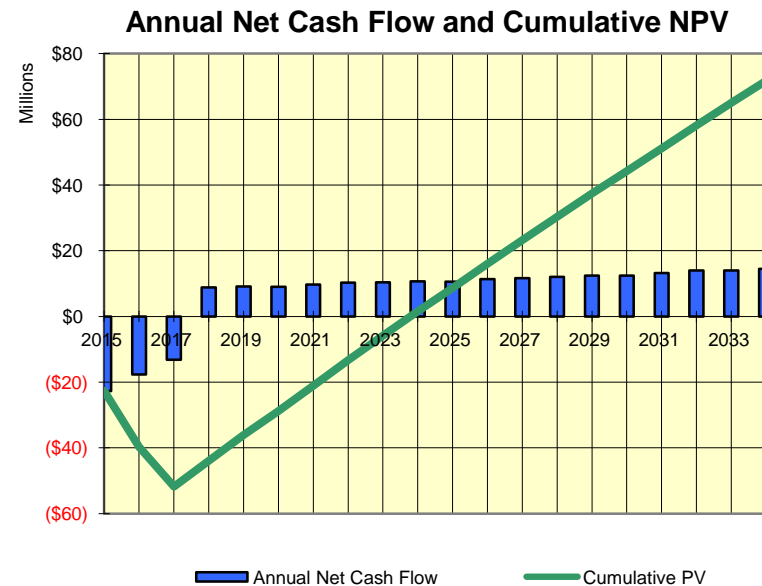
# Business Case Key Outputs

- Net present value
- Internal rate of return
- Annual net cash flow
- Breakeven point
- Model comparison of solutions
  - AMI/MDMS technologies
  - Traditional Own-and-Operate to Smart Grid as a Service

AMI Business Case Summary for AMI Solution 2	5-Year	10-Year	15-Year	20-Year
Net Present Value (NPV)	(\$36.2 M)	\$1.60 M	\$37.4 M	\$71.8 M
Internal Rate of Return (IRR)	NA	4.7%	12.3%	14.8%
Cumulative NPV Breakdown	2024			



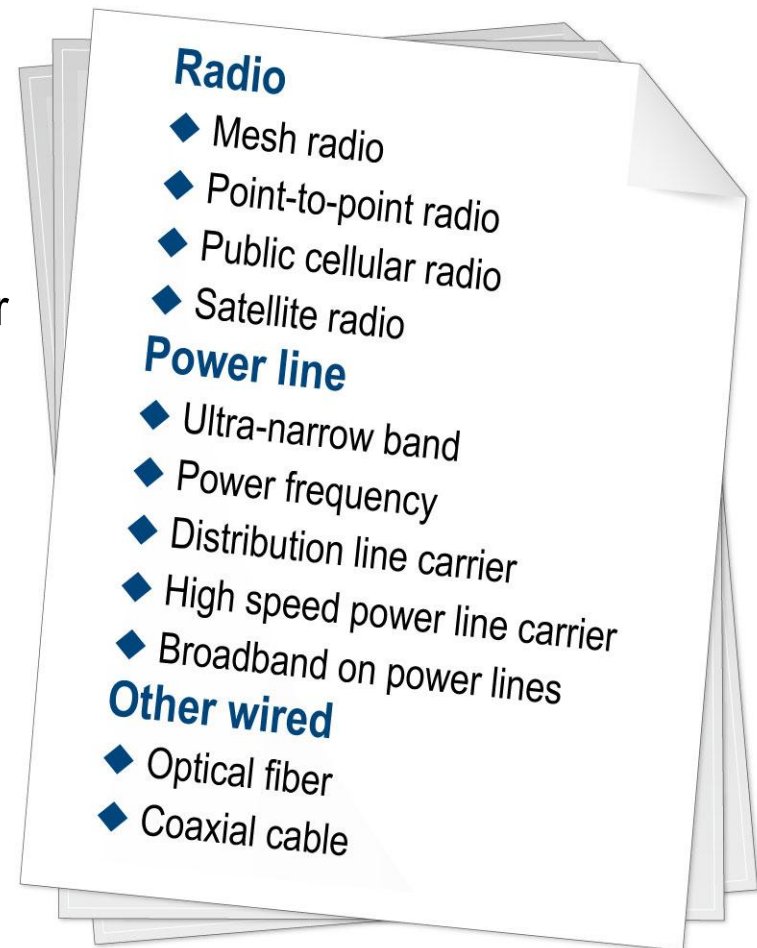
- Benefits chart breakdown by department
- Benefits breakdown by meter
- Costs chart breakdown by department
- Costs breakdown by meter
- Capital and O&M costs



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# AMI Technologies

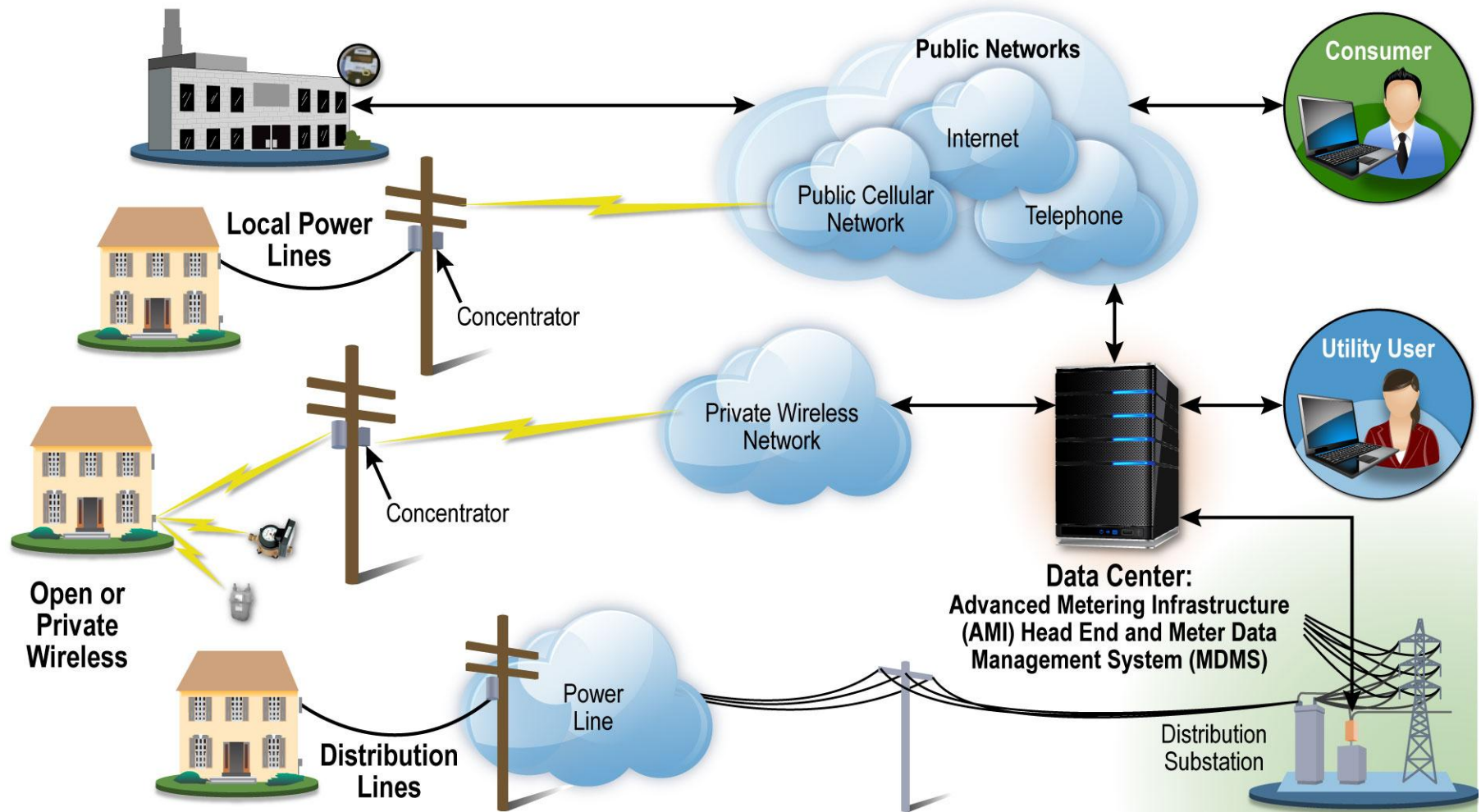
- Selection usually driven by communication
  - Metering requirements generally (not always) met by all suppliers
  - Most suppliers abreast of standards for cybersec and interop
- Communication choice drivers
  - Technical requirements
    - Established by business case
  - Supplier requirements
  - Utility risk approach/tolerance
  - Price
  - Subjective relationship factors
- IT issues can be substantial



**AMI** = Advanced metering infrastructure



# AMI Communication Alternatives



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# Business Case Benefits

- ◆ Meter accuracy
- ◆ Meter reading efficiency
- ◆ Billing exceptions—complaints
- ◆ Unbilled/uncollectible accounts
- ◆ Group accounts
- ◆ Cash flow
- ◆ Connects, disconnects, and account transfers
- ◆ Outage restoration
- ◆ Phase balance
- ◆ Transformer overloads and sizing
- ◆ Vegetation management
- ◆ Avoided CO<sub>2</sub> emissions
- ◆ Pre-pay



**Captured in  
Business Case  
for Initial Offering**

- ◆ Demand response
- ◆ Voltage optimization
- ◆ Distribution automation
- ◆ Distributed energy resources

**Future Benefits  
of Smart Grid Offerings**

# City Light 2012 AMI Business Case Results

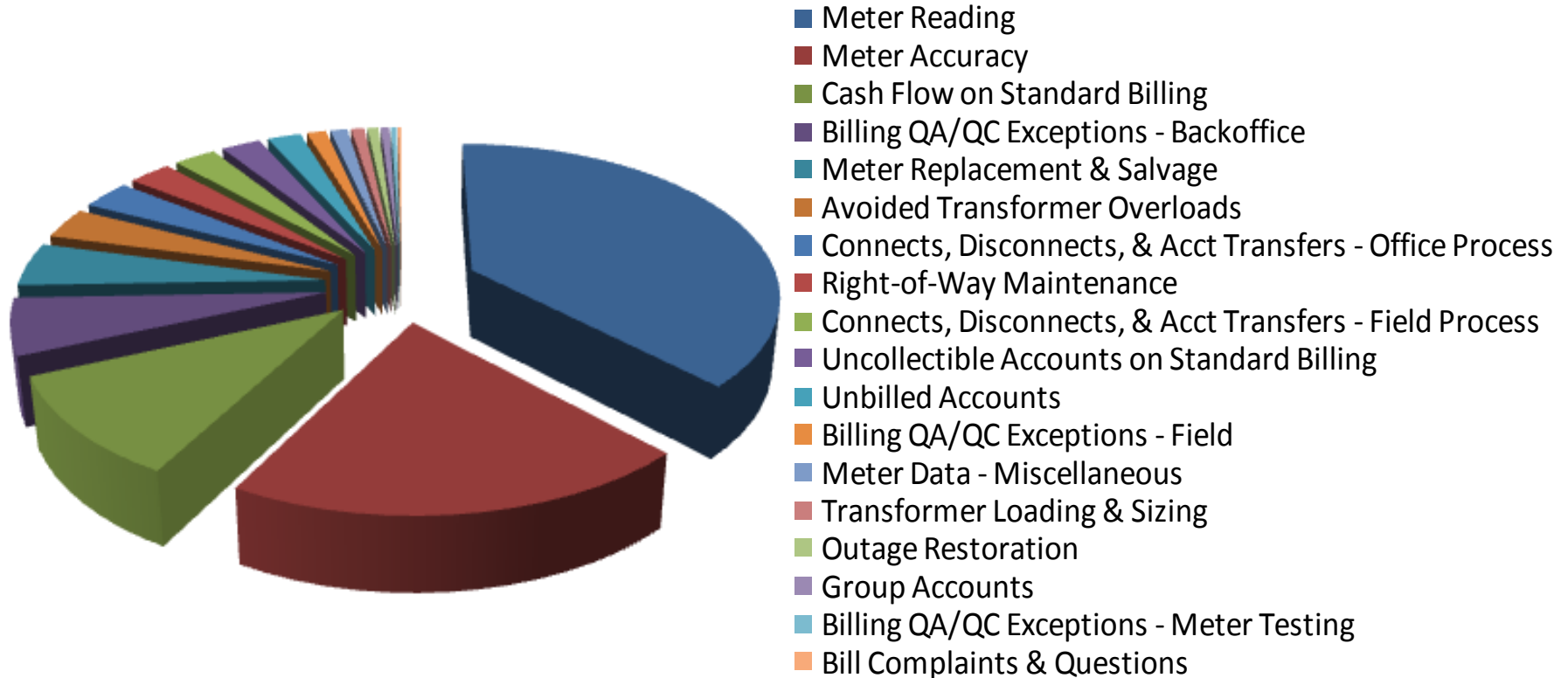
## Estimated AMI Costs for City Light

Line Item	Acquisition + Deployment Cost	Annual Operation + Maintenance
AMI Meters (\$ thousands)	\$60,715	\$184
Communication Infrastructure	5,108	549
Master Station & IT Integration	2,739	153
Program Management	1,657	
Operations		1,034
Totals (\$ thousands)	\$70,220	\$1,921
Overall acquisition + deployment cost per meter served = \$171.00		

# AMI Benefit Categories

Benefit Category	Benefit Examples	Role in City Light AMI Business Case
Traditional Utility Operations	Meter reading, customer service, service on/off, system planning, service restoration management	Included
Distribution Management	Voltage optimization, automated feeder sectionalizing	Omitted
Customer Programs	Demand response, load management, electric vehicles	Omitted
Societal – Economic	Improved regional business climate	Omitted
Societal – Environmental	Long term energy use reductions	Omitted

# Estimated City Light AMI Benefits in Traditional Operations



## Notes:

- Benefits are shown for the year following deployment completion, after which inflation may affect some more than others.
- Includes benefits in traditional utility operations only
- Benefits of new customer programs and distribution management excluded



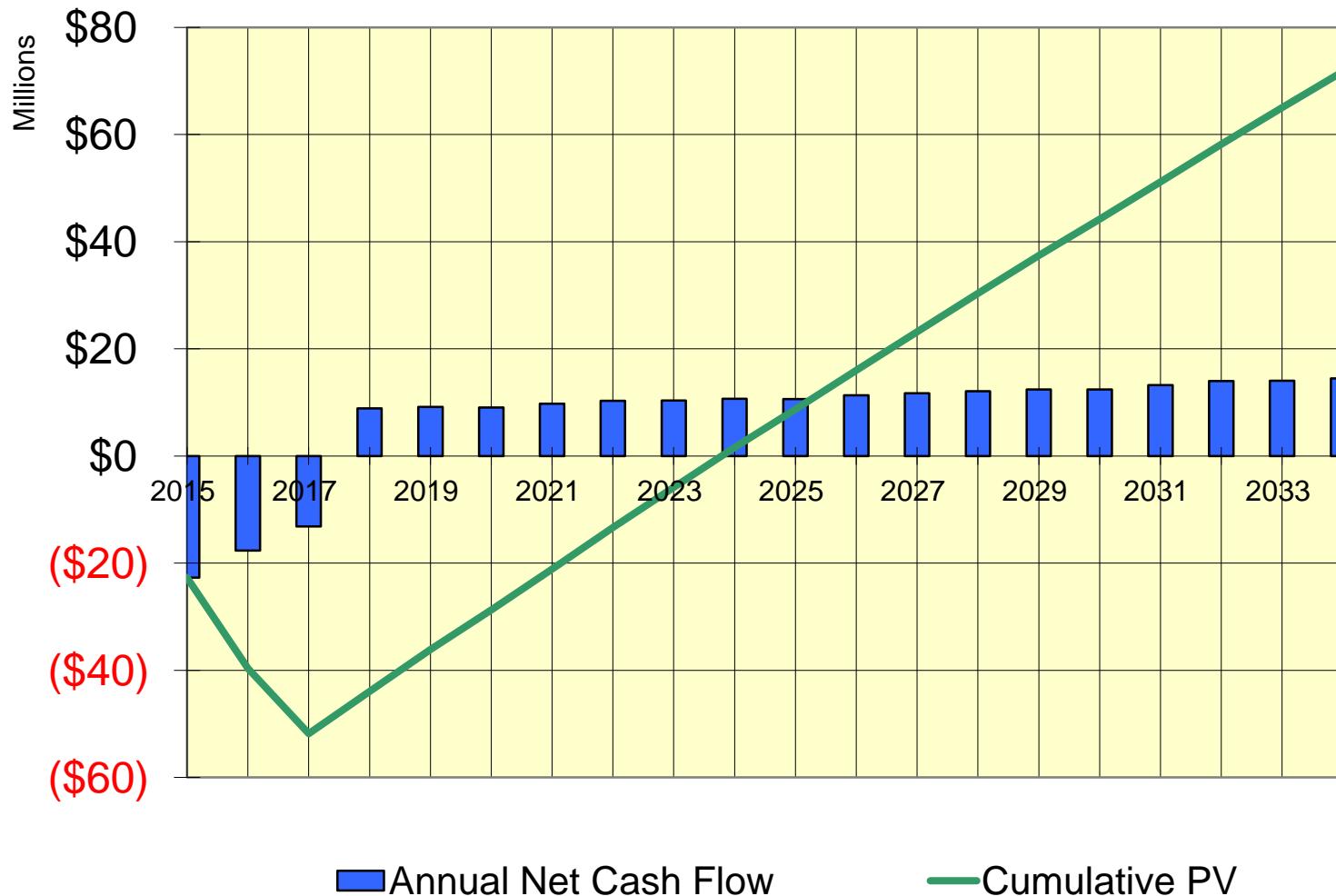
# AMI Investment Results for City Light

Investment Life:	10 Years	15 Years	20 Years
Net Present Value (NPV)	\$1,590,434	\$37,422,988	\$71,758,123
Internal Rate of Return (IRR)	4.7%	12.3%	14.8%
Cumulative NPV Breakeven Year	2024		

## Notes:

- Deployment interval = 3 years
- Includes benefits in traditional utility operations only
- Benefits of new customer programs and distribution management are additional
- Straight line 15-year depreciation of AMI assets
- Weighted average cost of capital = 4.1%
- Annual labor cost inflation = 3%
- Annual meter population growth = 1%

# AMI Investment Cash Flow for City Light



# Questions/Comments

